

SLOVENIA: SUSTAINABLE ENERGY SUPPLY IN THE REGION

11th March 2008

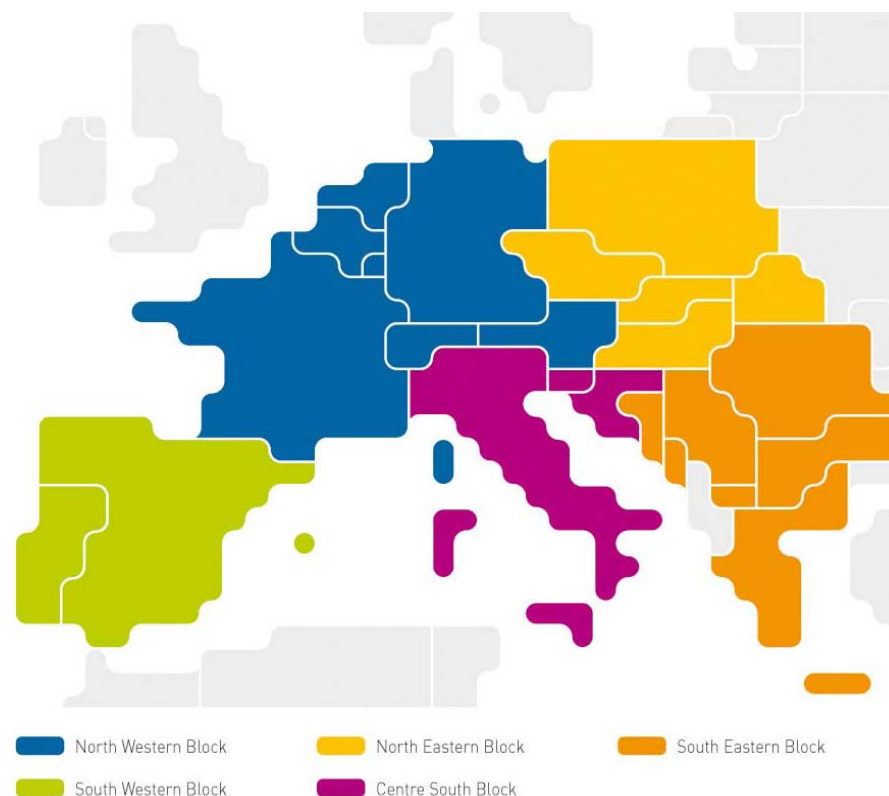
Martin Novšak

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1. STRONG INCREASE IN DEMAND IN SLO, CRO, ITA

- Region overview
- BDP/electricity demand
- SLO,CRO,ITA (UCTE Centre South block)



UCTE Energy Consumption Forecast

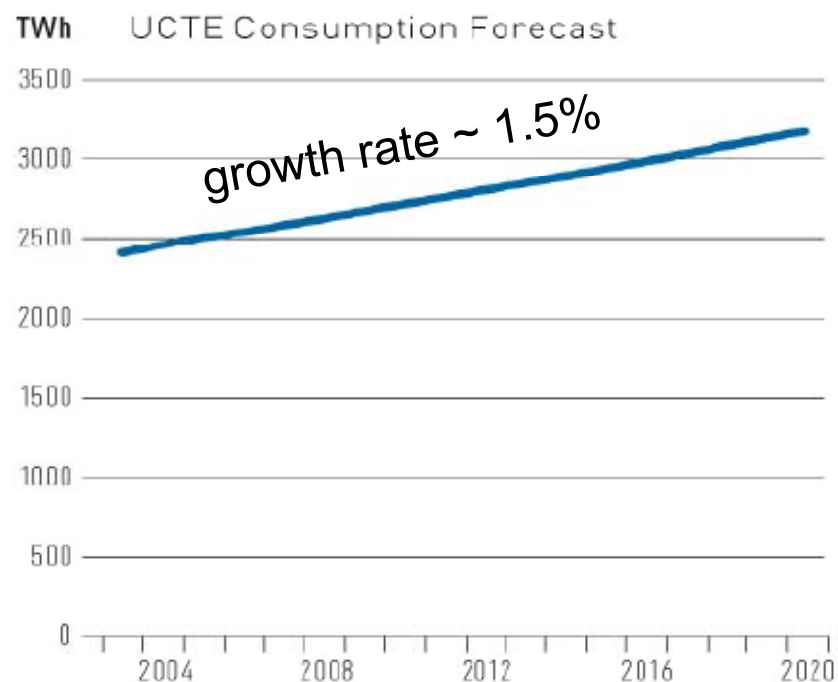
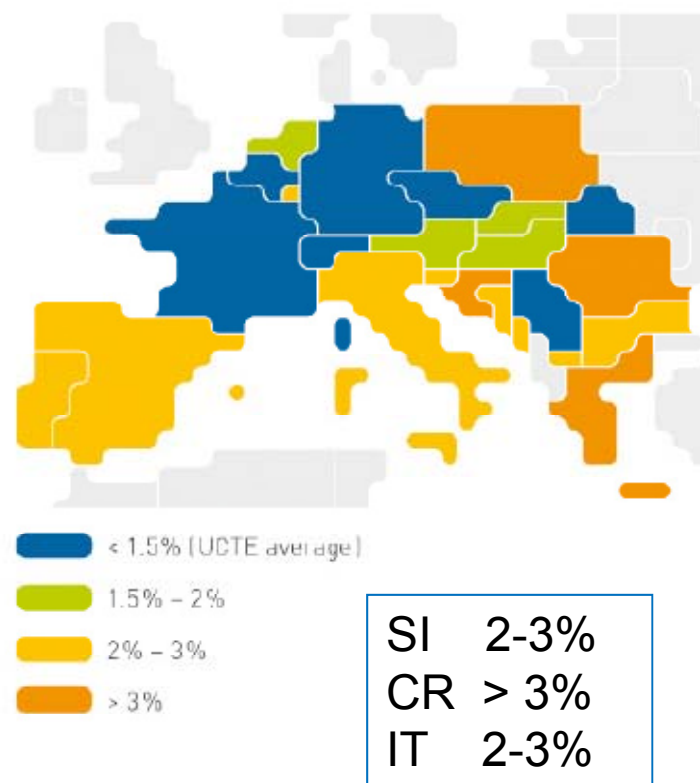


Fig. 13 UCTE Consumption Forecast

Average Annual Energy Consumption Growth Rate up to 2010



Map 7 Average Annual Consumption Growth Rate up to 2010

UCTE Load Forecast/Load Growth Rate up

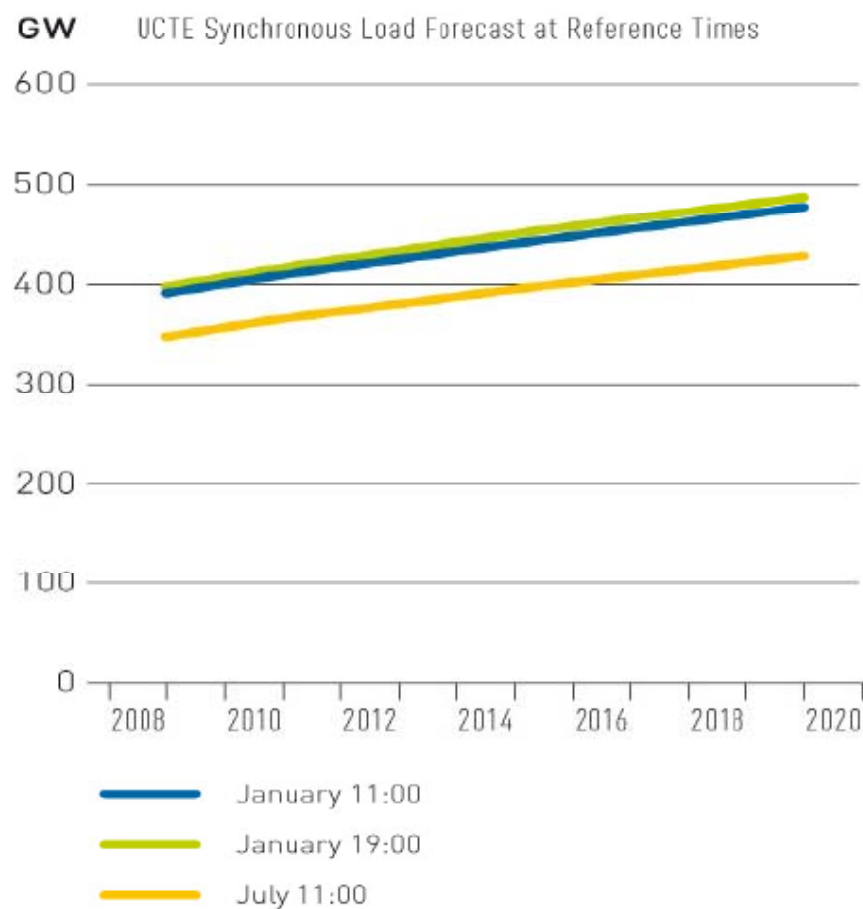
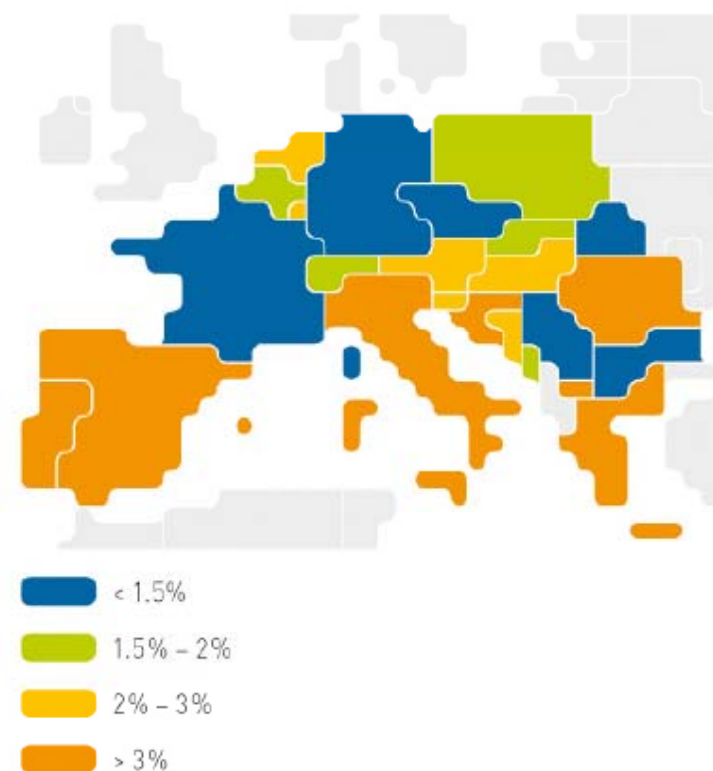


Fig. 14 UCTE Load Forecast

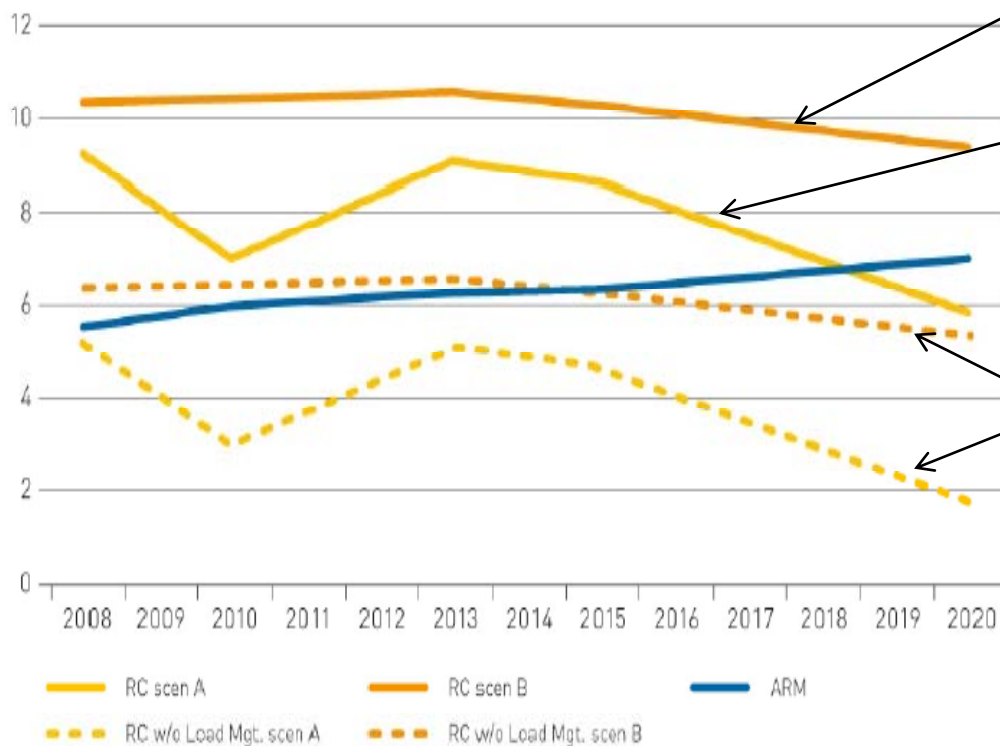
Average Annual Load Growth Rate up to 2010



Map 8 Average Annual Load Growth Rate up to 2010 in January 11:00

Remaining capacity in Centre-South block

GW CS Remaining Capacity and Adequacy Reference Margin in July 11:00



Best Estimate Scenario B:
scenario A as well as future power plants whose commissioning can be considered as reasonably credible.

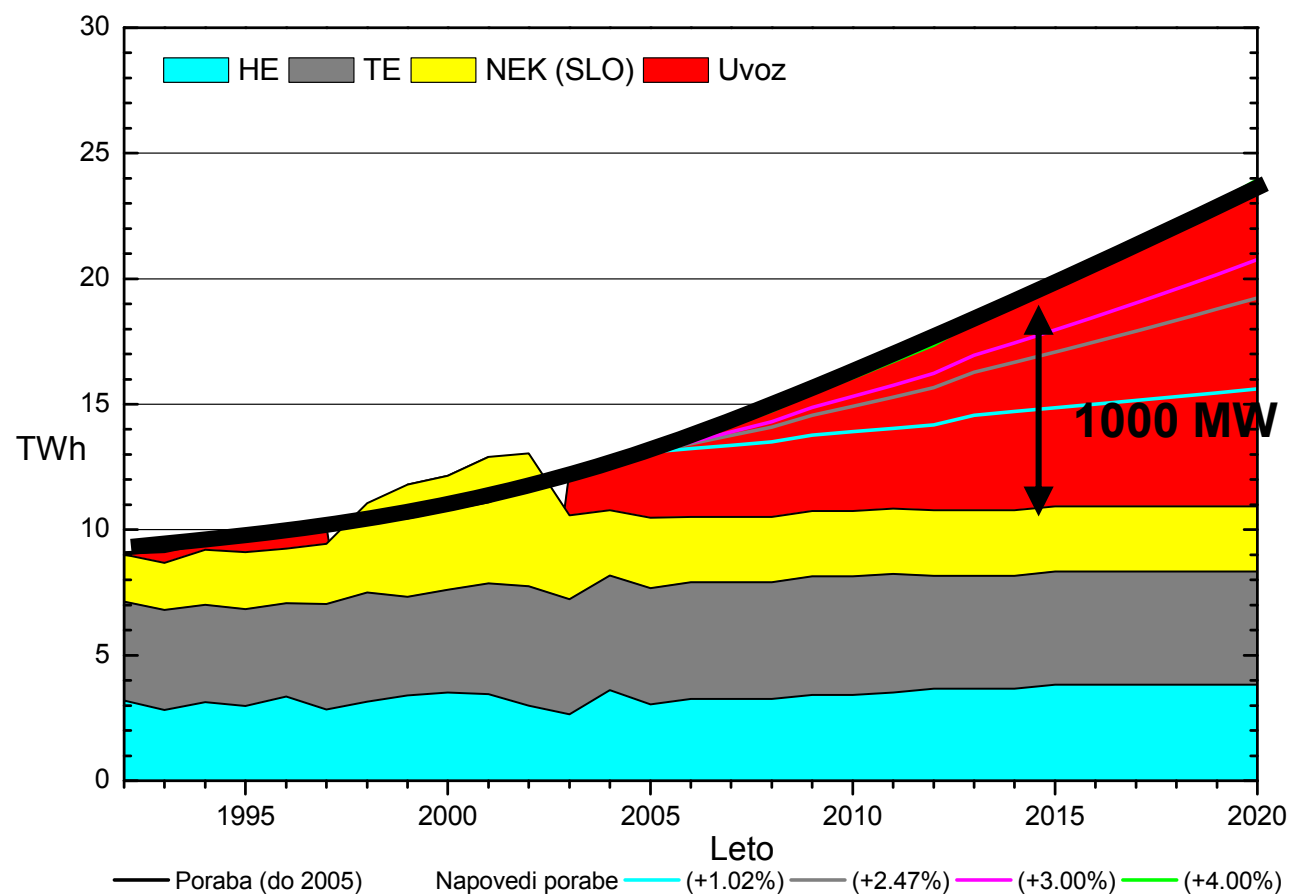
Conservative Scenario A:
commissioning of new power plants considered as sure and the shutdown of power plants expected during the study period.

Load management:
Potential load reduction available at peak load to balance the system and ensure reliability

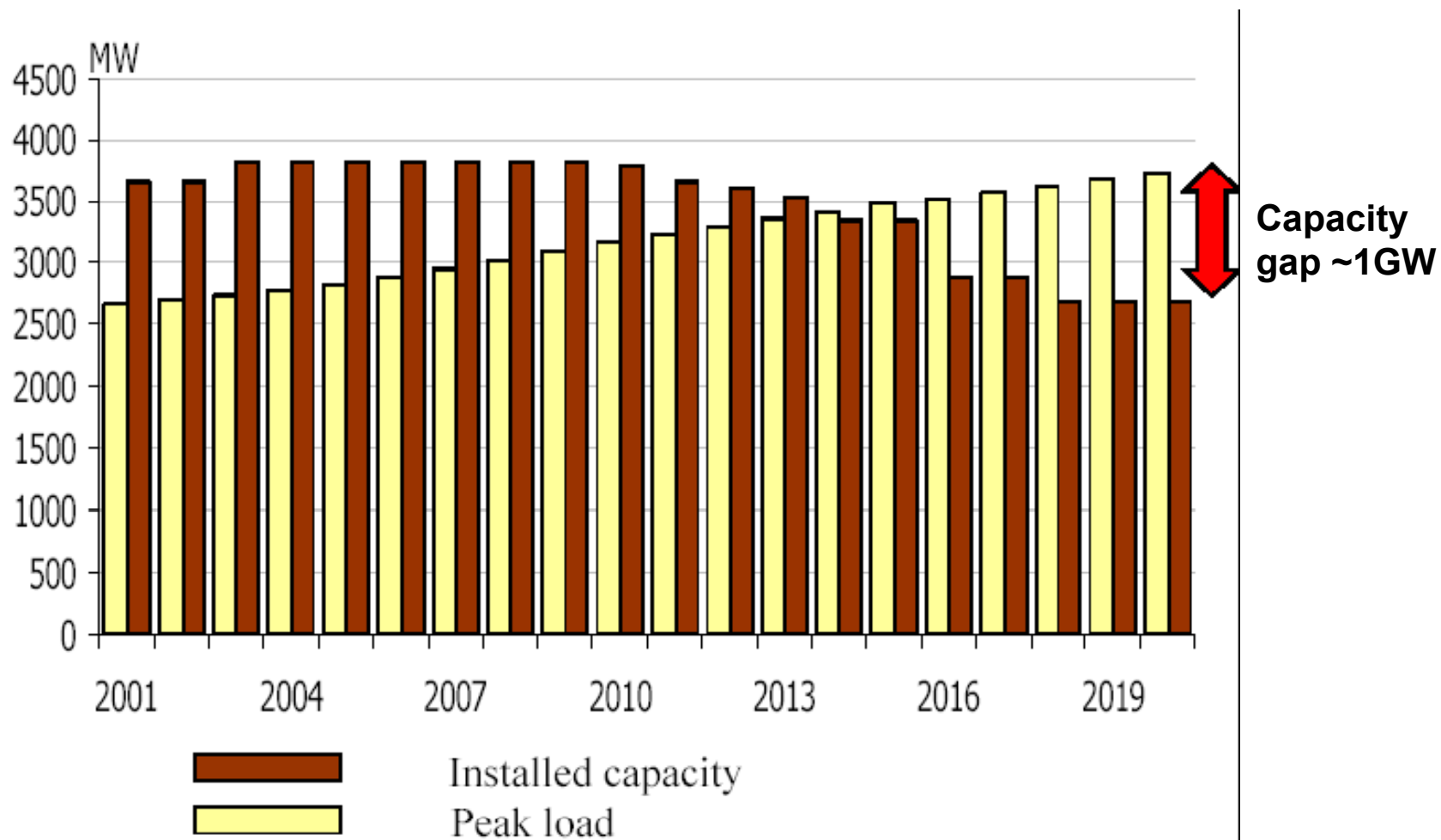
- Adequacy should be achieved in the mid-term with a minimum in 2010.
- < 10 GW of additional capacity must be confirmed to maintain adequacy in 2020 at the same level as in 2008 (considering Conservative scenario A).

source: UCTE_SAR 2008 - 2020

Electricity generation and consumption in Slovenia (four different consumption growth scenarios)



Installed capacity and peak load plus forecast in Croatia



Source: Nikola Čavlina, 2004

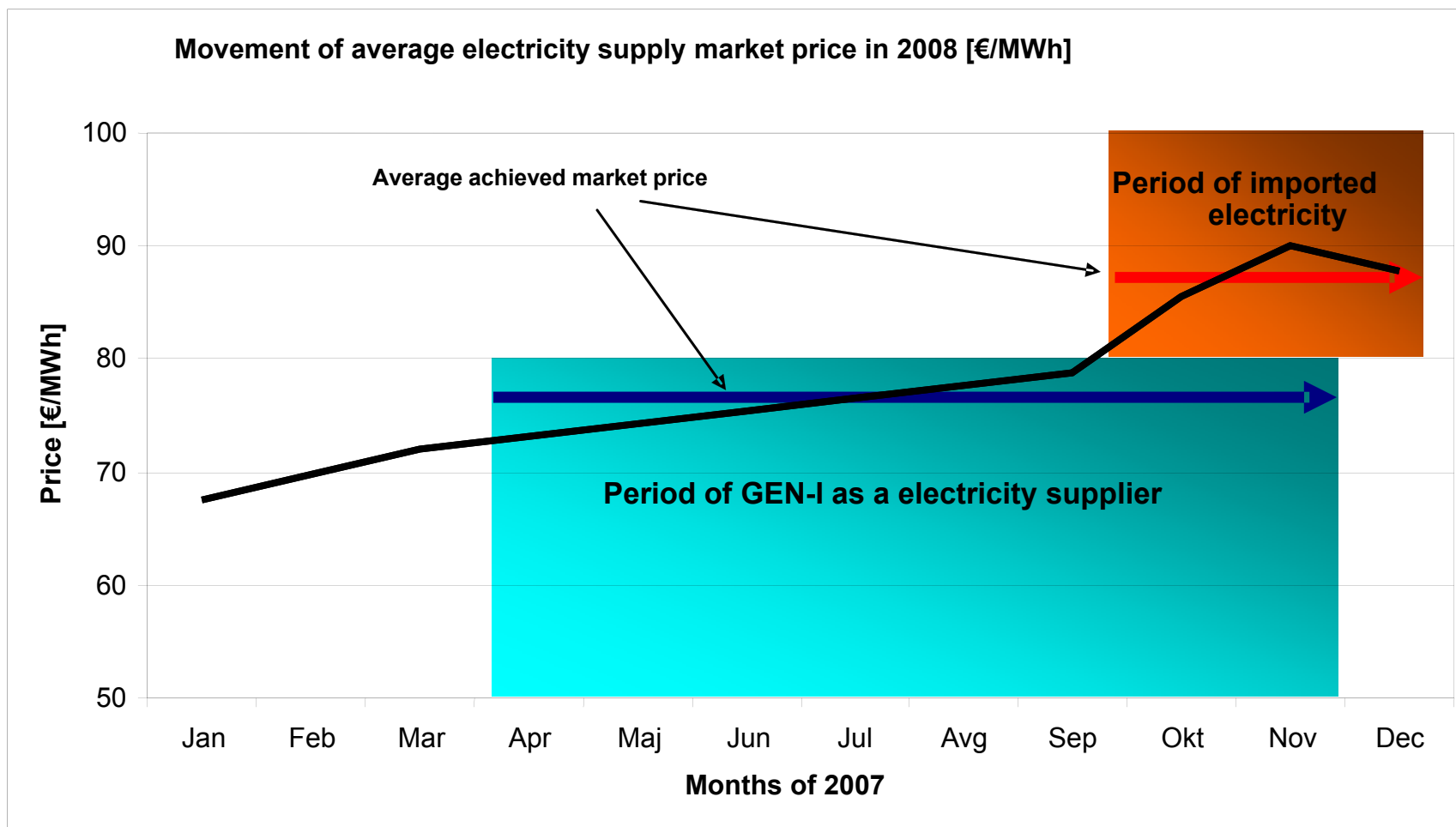
2. NO SURPLUS OF ELECTRICITY

- Overview in the region
- SLO situation, net importer
- Limits of Net Transfer Capacity in borders with Austria and Italy
- Import Price increases

Energy deficit in the SE Europe (forecast 2008)

IMPORTERS				EXPORTERS			
COUNTRY	GWh	MWh/h	% CONSUMPTION	COUNTRY	GWh	MWh/h	% CONSUMPTION
Hungary	-8.115	-926	19,9	Romania	7.815	892	14,5
Greece	-4.230	-483	7,6	Bulgaria	2.563	293	6,5
Croatia	-4.212	-481	22,8	Bosnia	1.044	119	9,2
Slovenia	-3.751	-428	27,0				
Albania	-3.204	-366	47,5				
Serbia, Montenegro	-3.173	-362	7,0				
Macedonia	-3.055	-349	33,6				
TOGETHER	-29.740	-3.395	15,7	TOGETHER	11.422	1.304	10,9

IMPORT PRICE INCREASES



Source: internal analysis by GEN-I, d.o.o.

3. AVAILABLE OPTIONS

- Import
- Conservation of energy
- Renewable energy sources
- Coal
- Gas
- Nuclear
- Net Transfer Capacity , security, price?
- Priority, Effectiveness ?
- We are investing in Hydro, PV, price, quantity, environment?
- We are removing existing plants on domestic coal – Kyoto?, price?
- End of pipelines, security, prices, Kyoto ?
- Sustainable energy source !

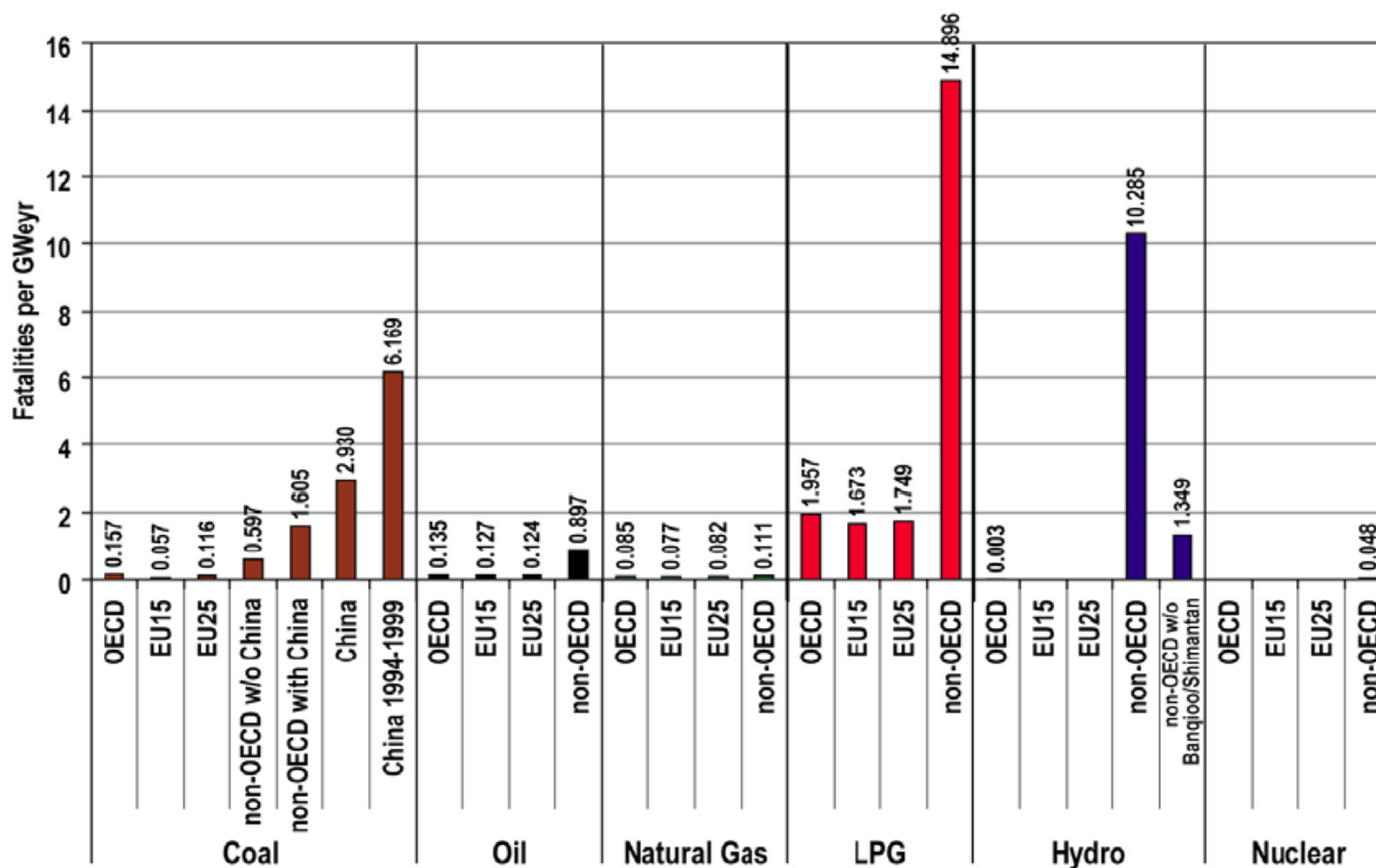
4. SUSTAINABLE ENERGY SOURCE

- Security of supply
- Environmental impact
- Use of land
- Economy
- Positive impact on region economy

ENVIRONMENTAL IMPACT

- Green house effect
- Clean atmosphere
- Waste production
- Land use
- Fossil resources consumption
- Transport

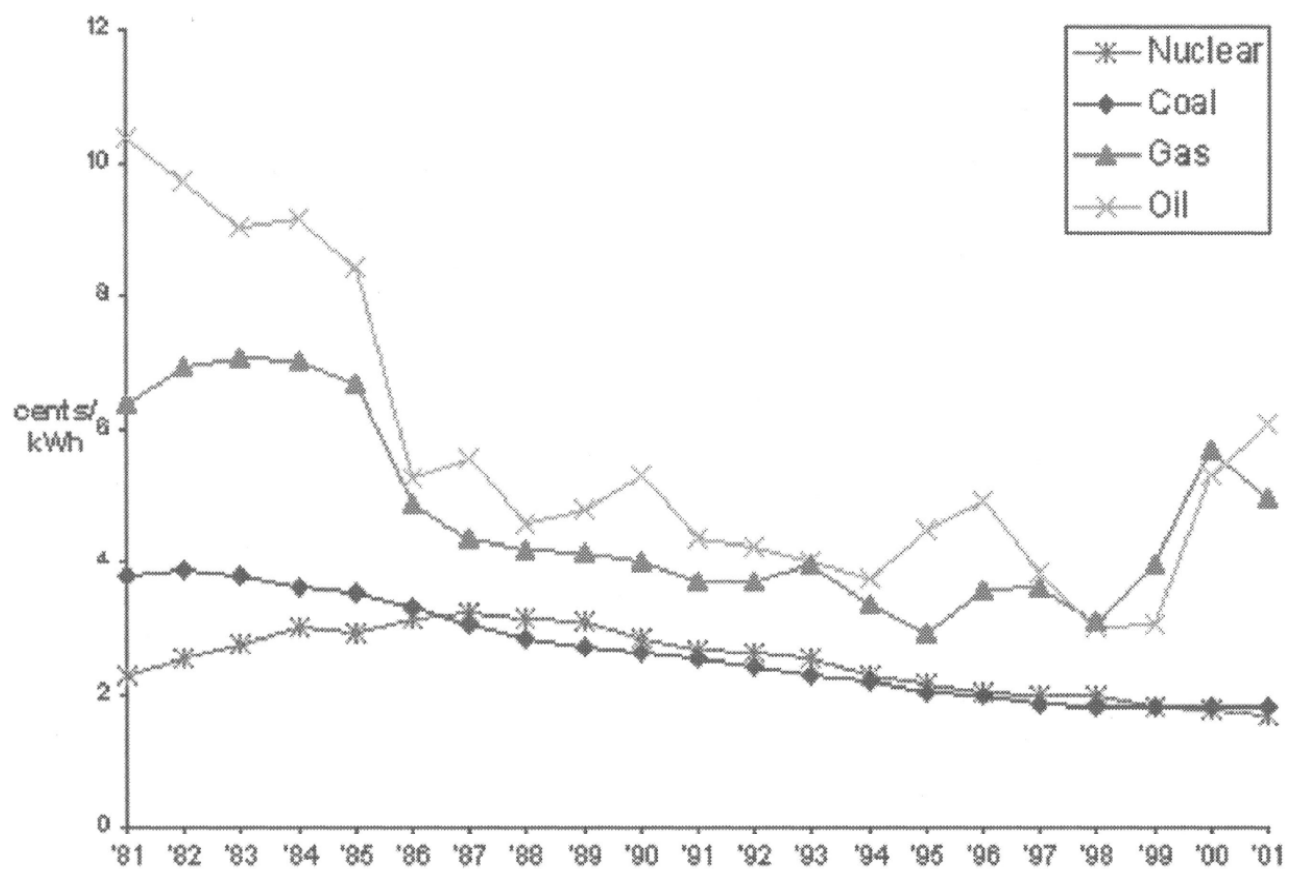
Environment; Severe accident indicators for OECD and non-OECD countries for energy chains (actual data).



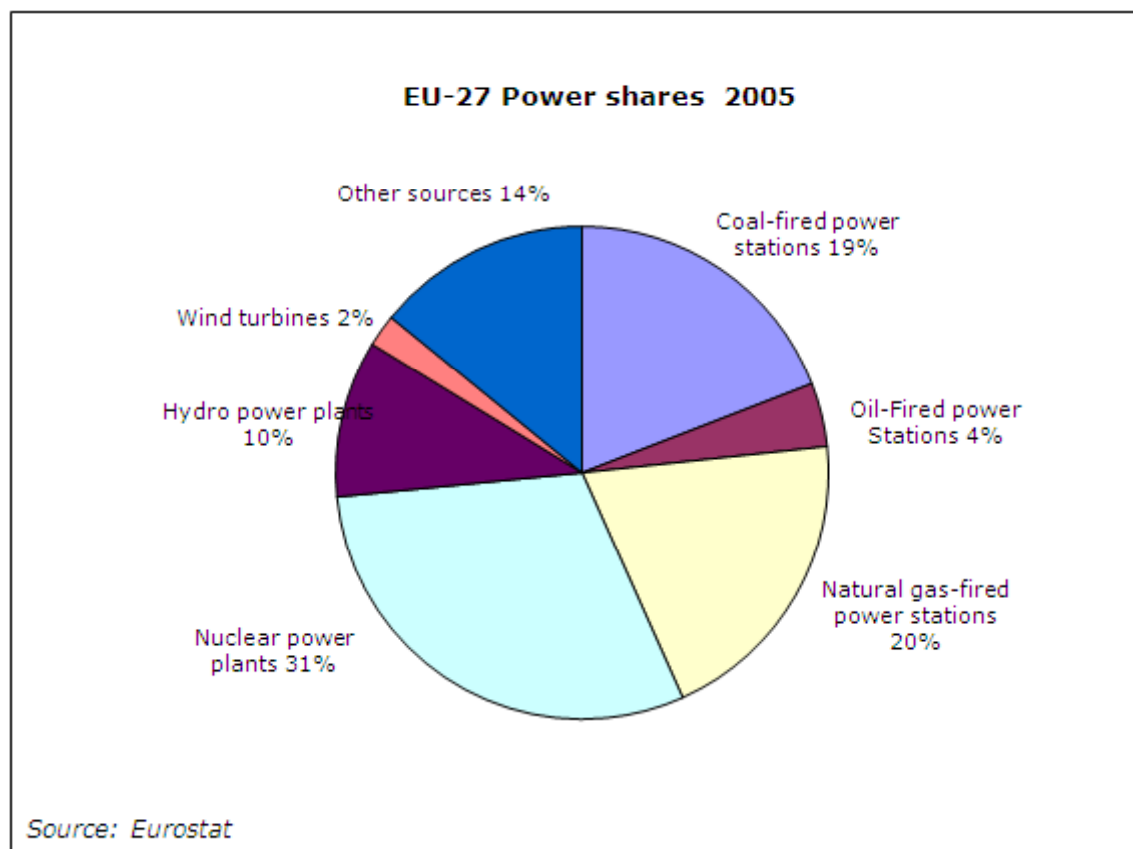
ECONOMY

- Electricity generation cost
- Electricity price stability
- Security of supply
- Total production costs (with external costs)

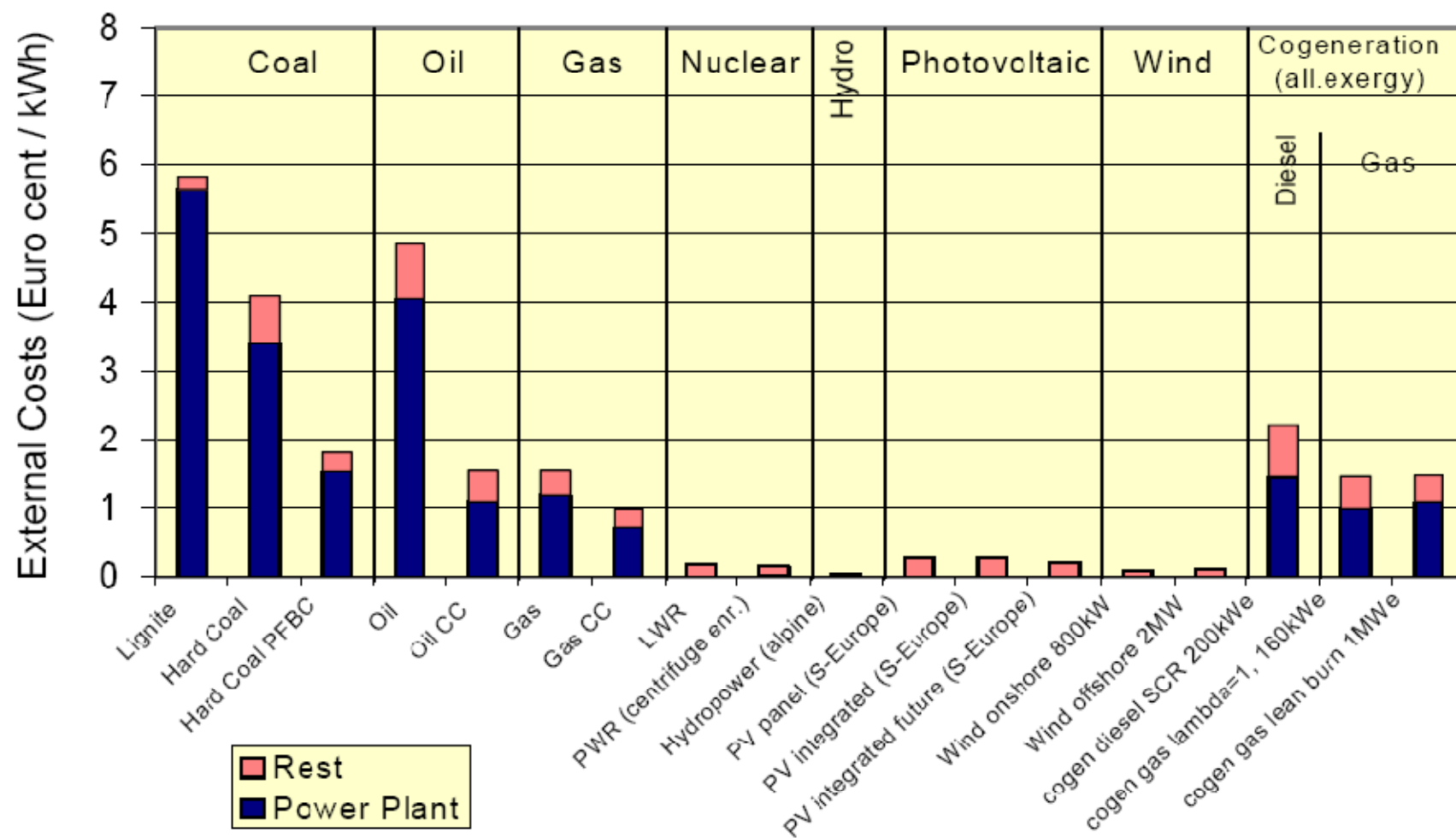
Economy; Fuel price increase sensitivity



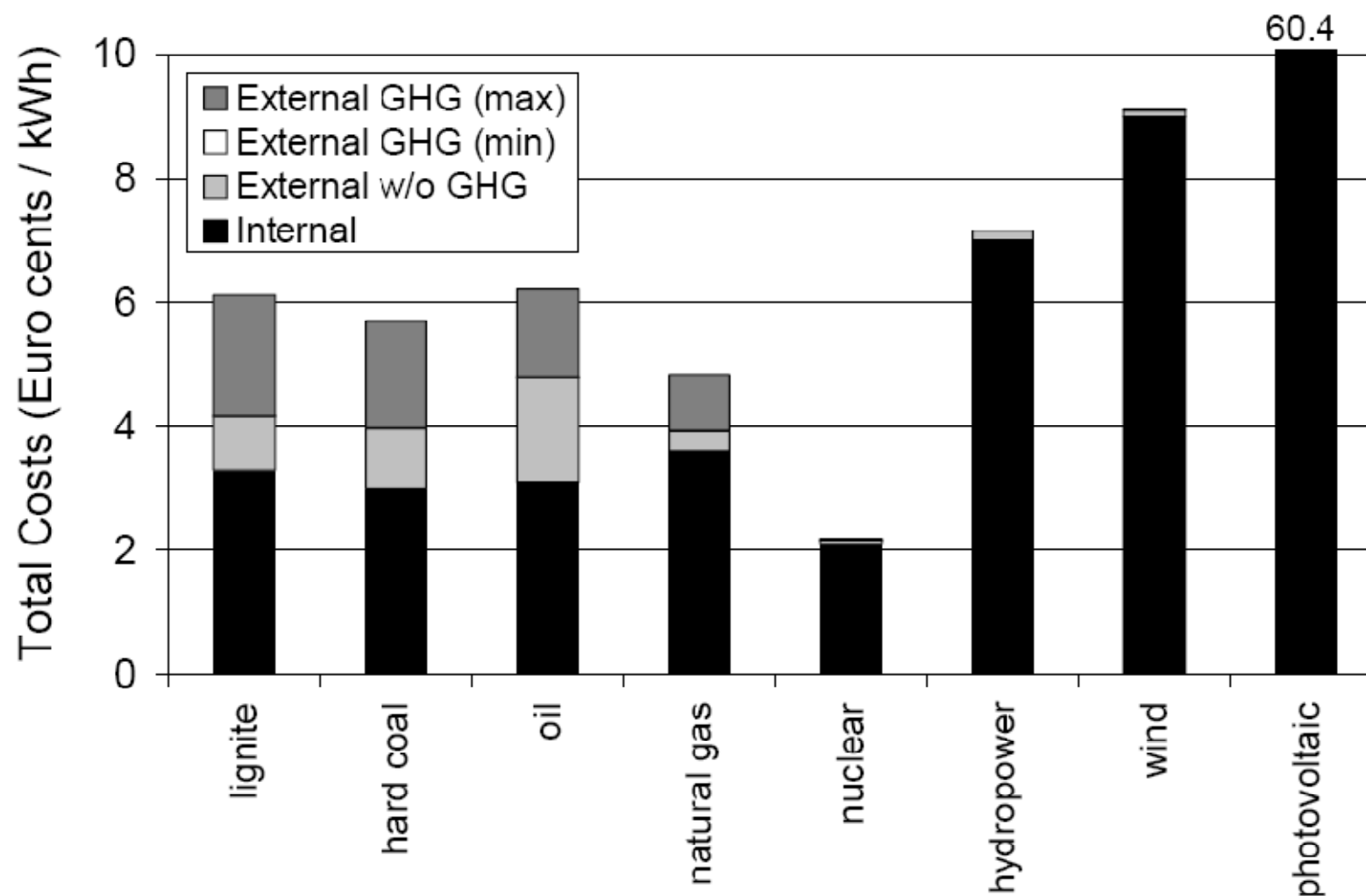
Economy; Security of supply (geopolitical factor)



Economy; External costs of electricity for current European average and selected new systems, associated with emissions from the operation of power plants and the rest of energy chains.



Economy; Total generation costs



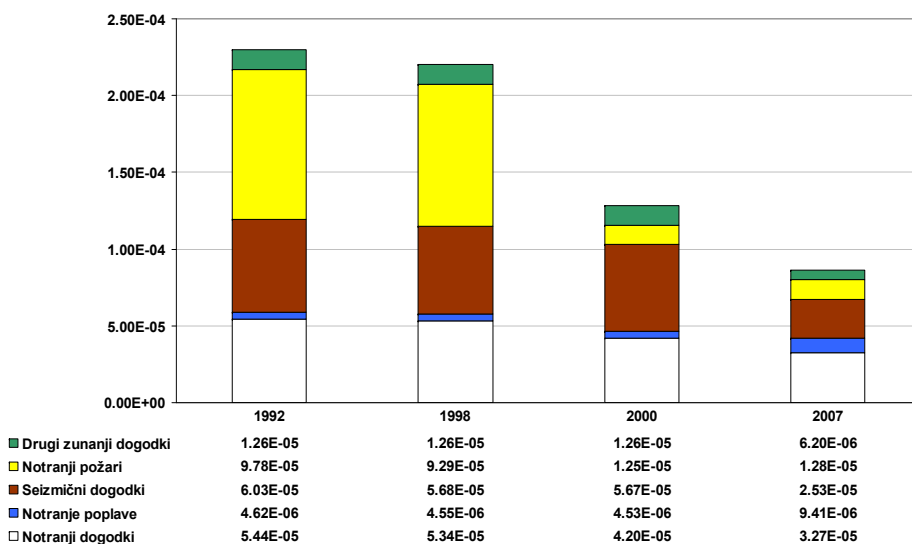
Krsko Nuclear Power Plant I

- Krško NPP
 - Westinghouse PWR, 2 loop
 - today: 2000 MWt, 696 MWe
 - commercial operation since 1983
 - power up-rates and modernisations
 - 2000 SG replacement:
664 MW - 707 MW
 - 2006 LP turbine replacement:
707 MW - 727 MW
 - 2007 MSR and LP HD replacement: 727 MW - 728 MW

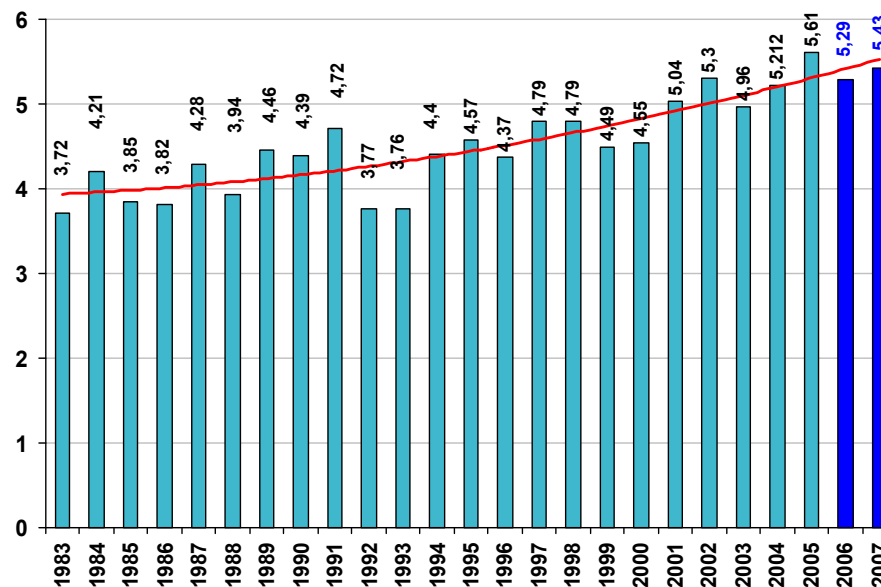


Krsko NPP I – Operational and safety records

Increasing Safety Parameters: lower CDF



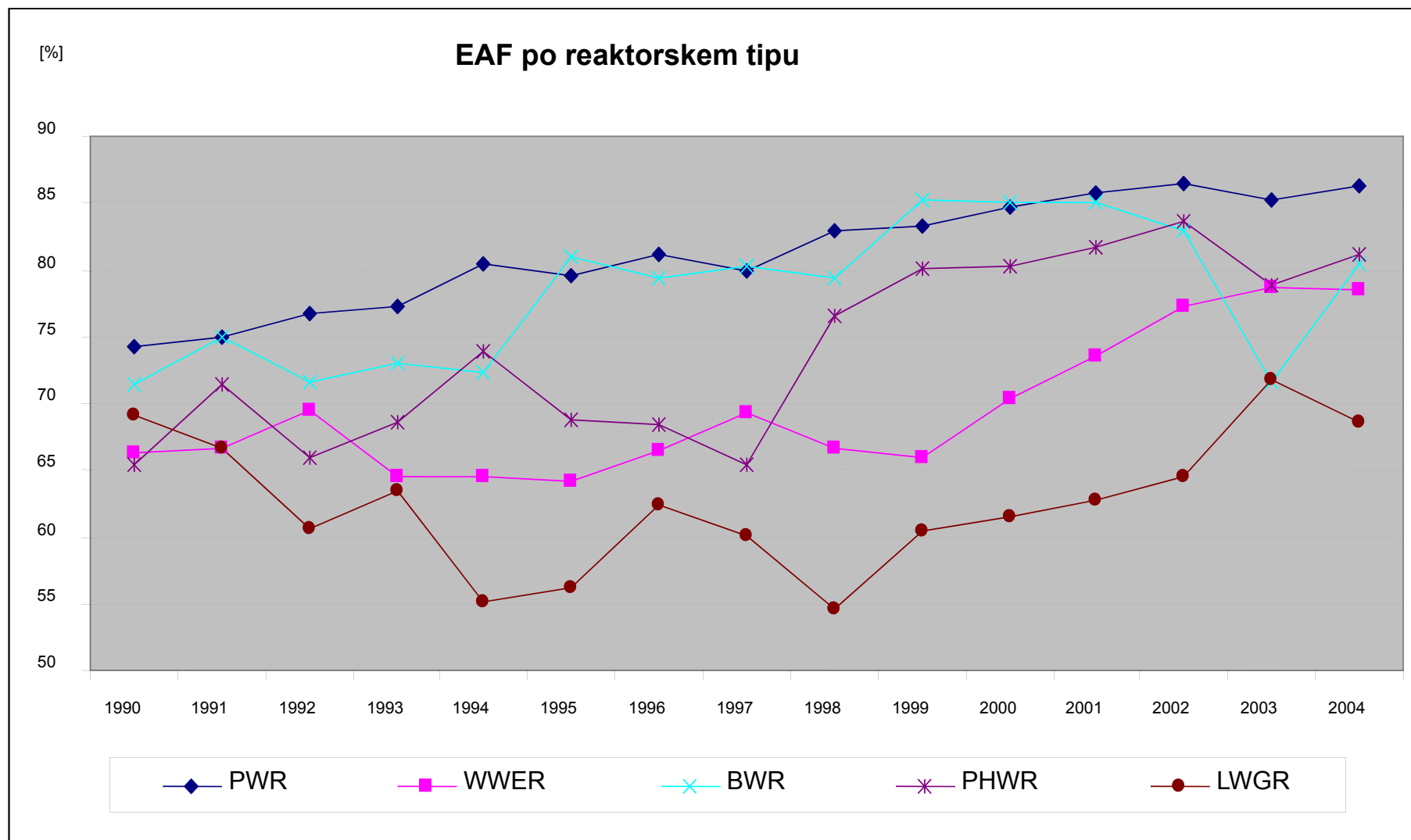
Increasing Production Records



5. POSSIBLE PROJECT

- PWR technology
- Highest safety standards
- Krško II

Energy availability factor for different reactors



KRŠKO II

Short overview of characteristic technical data of available state-of-the-art nuclear power plants suitable for second unit in Krško

Reactor	Supplier	Capacity [MWe] (net)	Type	Short description of main characteristic Kratek opis glavnih značilnosti
EPR	AREVA	1600	PWR	Evolutionary power plant 3.rd generation, 4 - time redundancy of safety systems, in construction in Finland, France, China and in preparedness in USA
AP1000	Westinghouse	1150	PWR	Evolutionary power plant 3.rd generation with passive safety systems, in construction in China and in preparedness for construction in USA
US-APWR	Mitsubishi	1700	PWR	Evolutionary power plant 3.rd generation, 4 - time redundancy of safety systems, in construction in Japan, in preparedness for licensing and construction in USA
ATMEA 1	Atmea (AREVA/Mitsubishi)	1100	PWR	New power plant 3.rd generation with multiple redundancy of safety systems and passive systems, in design development, for Europe market
MHI 3 loop	Mitsubishi	900	PWR	Up to date power plant, two in operation in Japan and third in construction



6. DECISION MAKING - CONCLUSION

- Waste disposal
- Acceptability
- Parliament decision
- Timing
- Co investments possibilities